US EPA RECORDS CENTER REGION 5
482671

THE CHEM-DYNE SITE TRUST FUND

MONTHLY OPERATING REPORT

JANUARY, 2010

The Chem-Dyne Site Trust Fund

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February 23, 2010

Mr. Matthew Justice, Site Coordinator
Ohio Environmental Protection Agency
Southwest District Office
401 East Fifth St.
Dayton, Ohio 45402-2911

Ms. Lolita Hill
Remedial Project Manager
(Chem-Dyne Site OSC)
U.S. EPA, Region V
77 West Jackson St. SR-6J
Chicago, Illinois 60604

Re: THE CHEM-DYNE SITE TRUST FUND
Monthly Operating Report
JANUARY, 2010

Please find enclosed the Chem-Dyne Site Trust Fund monthly operating report for January 2010. Should you have any questions, please give me a call.

Respectfully,

Ron Holt, Site Manager

Enclosures
Cc: M. Brandenburger (City of Hamilton)

500 Joe Nuxhall Blvd., Hamilton, Ohio 45011
Ron Holt, Site Manager
(513) 867-8789 (513) 867-8898 FAX

THE CHEM-DYNE SITE TRUST FUND

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CHEM-DYNE SITE TRUST FUND
500 JOE NUXHALL BOULEVARD
HAMILTON, OHIO 45011

MONTHLY OPERATING REPORT

REPORTING PERIOD: JANUARY 2010 REPORT DATE: FEBRUARY 23, 2010

DAYS IN MONTH: 31

HOURS IN PERIOD: 744 PREPARED BY: R. HOLT

GROUNDWATER EXTRACTION WELL AND WATER TREATMENT PLANT OPERATIONS

OPERATING HOURS SUMMARY

A. SHALLOW AND INTERMEDIATE EXTRACTION WELLS OPERATING HOURS

	REPORTING UNITS	TOTAL AVAILABLE	ACTUAL	% OF AVAILABLE
SHALLOW AND INTERMEDIATE WELLS TOTAL	HRS/MO	6,120	6,120	100%

B. WATER TREATMENT PLANT OPERATING HOURS

	REPORTING UNITS	TOTAL AVAILABLE	ACTUAL	% OF AVAILABLE
WATER TREATMENT PLANT	HRS/MO	744	744	100%

WATER TREATMENT PLANT PROCESS DATA

	DAILY AVERAGE FLOW
TREATED DISCHARGE (NPDES)	191

ELECTRICAL CONSUMPTION OF FACILITIES

REPORTING UNITS KWHRS/MO: 76,864

DOWNTIME SUMMARY: THERE WAS NO DOWNTIME FOR JANUARY 2010

GENERAL COMMENTS:

APPENDIX 1* MONTHLY FLOW RATES

SHALLOW EXTRACTION WELLS	SE-1 through SE-18	
INTERMEDIATE EXTRACTION WELLS	IE-1 through IE-7	
WASTEWATER TREATMENT SYSTEM	INFLUENT	FQI 300
	EFFLUENT	FQI 304

* APPENDIX INCLUDES CURRENT MONTH DATA

TOTALIZER READING ******* AVAL. HRS 744
WELL ID IE-1 GPM 10

DA	MO	YR	TOTALIZEF READING	HOURS OPERATEI	GALLONS PROCESS	GAL PER MINUTE	% OF SET	WELL I.D.
1	1	10	2159	24.0	21590	15	150	IE 1
2	1	10	2159	24.0	21590	15	150	IE 1
3	1	10	2159	24.0	21590	15	150	IE 1
4	1	10	2151	24.0	21510	15	149	IE 1
5	1	10	2153	24.0	21530	15	150	IE 1
6	1	10	2152	24.0	21520	15	149	IE 1
7	1	10	2151	24.0	21510	15	149	IE 1
8	1	10	2150	24.0	21500	15	149	IE 1
9	1	10	2150	24.0	21500	15	149	IE 1
10	1	10	2150	24.0	21500	15	149	IE 1
11	1	10	2144	24.0	21440	15	149	IE 1
12	1	10	2145	24.0	21450	15	149	IE 1
13	1	10	2136	24.0	21360	15	148	IE 1
14	1	10	2128	24.0	21280	15	148	IE 1
15	1	10	2108	24.0	21080	15	146	IE 1
16	1	10	2108	24.0	21080	15	146	IE 1
17	1	10	2108	24.0	21080	15	146	IE 1
18	1	10	2069	24.0	20690	14	144	IE 1
19	1	10	2045	24.0	20450	14	142	IE 1
20	1	10	2024	24.0	20240	14	141	IE 1
21	1	10	2015	24.0	20150	14	140	IE 1
22	1	10	2014	24.0	20140	14	140	IE 1
23	1	10	2014	24.0	20140	14	140	IE 1
24	1	10	2014	24.0	20140	14	140	IE 1
25	1	10	2008	24.0	20080	14	139	IE 1
26	1	10	1998	24.0	19980	14	139	IE 1
27	1	10	1977	24.0	19770	14	137	IE 1
28	1	10	1935	24.0	19350	13	134	IE 1
29	1	10	1893	24.0	18930	13	131	IE 1
30	1	10	1893	24.0	18930	13	131	IE 1
31	1	10	1893	24.0	18930	13	131	IE 1
TOTALS & AVERAGES				744.0	642030	14	144	

TOTALIZER READING ******* AVAL. HRS 744
WELL ID IE-8 GPM 65

DA	MO	YR	TOTALIZEF READING	HOURS OPERATEI	GALLONS PROCESS	GAL PER MINUTE	% OF SET	WELL I .D.
1	1	10	8935	24.0	89350	62	95	IE 8
2	1	10	8935	24.0	89350	62	95	IE 8
3	1	10	8935	24.0	89350	62	95	IE 8
4	1	10	8907	24.0	89070	62	95	IE 8
5	1	10	8933	24.0	89330	62	95	IE 8
6	1	10	8929	24.0	89290	62	95	IE 8
7	1	10	8927	24.0	89270	62	95	IE 8
8	1	10	8885	24.0	88850	62	95	IE 8
9	1	10	8885	24.0	88850	62	95	IE 8
10	1	10	8885	24.0	88850	62	95	IE 8
11	1	10	8805	24.0	88050	61	94	IE 8
12	1	10	8815	24.0	88150	61	94	IE 8
13	1	10	8794	24.0	87940	61	94	IE 8
14	1	10	8791	24.0	87910	61	94	IE 8
15	1	10	8786	24.0	87860	61	94	IE 8
16	1	10	8786	24.0	87860	61	94	IE 8
17	1	10	8786	24.0	87860	61	94	IE 8
18	1	10	8786	24.0	87860	61	94	IE 8
19	1	10	8784	24.0	87840	61	94	IE 8
20	1	10	8789	24.0	87890	61	94	IE 8
21	1	10	8782	24.0	87820	61	94	IE 8
22	1	10	8787	24.0	87870	61	94	IE 8
23	1	10	8787	24.0	87870	61	94	IE 8
24	1	10	8787	24.0	87870	61	94	IE 8
25	1	10	8785	24.0	87850	61	94	IE 8
26	1	10	8784	24.0	87840	61	94	IE 8
27	1	10	8785	24.0	87850	61	94	IE 8
28	1	10	8785	24.0	87850	61	94	IE 8
29	1	10	8782	24.0	87820	61	94	IE 8
30	1	10	8782	24.0	87820	61	94	IE 8
31	1	10	8782	24.0	87820	61	94	IE 8
TOTALS & AVERAGES				744.0	2737060			

TOTALIZER READING ******* AVAL. HRS 744
WELL ID SE-3 GPM 10

DA	MO	YR	TOTALIZEF READING	HOURS OPERATEI	GALLONS PROCESS	GAL PER MINUTE	% OF SET	WELL I.D.
1	1	10	2594	24.0	25940	18	180	SE 3
2	1	10	2594	24.0	25940	18	180	SE 3
3	1	10	2594	24.0	25940	18	180	SE 3
4	1	10	2585	24.0	25850	18	180	SE 3
5	1	10	2592	24.0	25920	18	180	SE 3
6	1	10	2591	24.0	25910	18	180	SE 3
7	1	10	2591	24.0	25910	18	180	SE 3
8	1	10	2589	24.0	25890	18	180	SE 3
9	1	10	2589	24.0	25890	18	180	SE 3
10	1	10	2589	24.0	25890	18	180	SE 3
11	1	10	2577	24.0	25770	18	179	SE 3
12	1	10	2575	24.0	25750	18	179	SE 3
13	1	10	2571	24.0	25710	18	179	SE 3
14	1	10	2563	24.0	25630	18	178	SE 3
15	1	10	2544	24.0	25440	18	177	SE 3
16	1	10	2544	24.0	25440	18	177	SE 3
17	1	10	2544	24.0	25440	18	177	SE 3
18	1	10	2509	24.0	25090	17	174	SE 3
19	1	10	2499	24.0	24990	17	174	SE 3
20	1	10	2487	24.0	24870	17	173	SE 3
21	1	10	2483	24.0	24830	17	172	SE 3
22	1	10	2478	24.0	24780	17	172	SE 3
23	1	10	2478	24.0	24780	17	172	SE 3
24	1	10	2478	24.0	24780	17	172	SE 3
25	1	10	2462	24.0	24620	17	171	SE 3
26	1	10	2455	24.0	24550	17	170	SE 3
27	1	10	2452	24.0	24520	17	170	SE 3
28	1	10	2449	24.0	24490	17	170	SE 3
29	1	10	2449	24.0	24490	17	170	SE 3
30	1	10	2449	24.0	24490	17	170	SE 3
31	1	10	2449	24.0	24490	17	170	SE 3
TOTALS & AVERAGES				744.0	784030	18	176	

TOTALIZER READING ******* AVAL. HRS 744
WELL ID SE-6 GPM 10

DA	MO	YR	TOTALIZEF READING	HOURS OPERATEI	GALLONS PROCESS	GAL PER MINUTE	% OF SET	WELL I.D.
1	1	10	2008	24.0	20080	14	139	SE 6
2	1	10	2008	24.0	20080	14	139	SE 6
3	1	10	2008	24.0	20080	14	139	SE 6
4	1	10	2005	24.0	20050	14	139	SE 6
5	1	10	2012	24.0	20120	14	140	SE 6
6	1	10	2012	24.0	20120	14	140	SE 6
7	1	10	2014	24.0	20140	14	140	SE 6
8	1	10	2015	24.0	20150	14	140	SE 6
9	1	10	2015	24.0	20150	14	140	SE 6
10	1	10	2015	24.0	20150	14	140	SE 6
11	1	10	2010	24.0	20100	14	140	SE 6
12	1	10	2010	24.0	20100	14	140	SE 6
13	1	10	2014	24.0	20140	14	140	SE 6
14	1	10	2015	24.0	20150	14	140	SE 6
15	1	10	2015	24.0	20150	14	140	SE 6
16	1	10	2015	24.0	20150	14	140	SE 6
17	1	10	2015	24.0	20150	14	140	SE 6
18	1	10	2015	24.0	20150	14	140	SE 6
19	1	10	2014	24.0	20140	14	140	SE 6
20	1	10	2016	24.0	20160	14	140	SE 6
21	1	10	2014	24.0	20140	14	140	SE 6
22	1	10	2015	24.0	20150	14	140	SE 6
23	1	10	2015	24.0	20150	14	140	SE 6
24	1	10	2015	24.0	20150	14	140	SE 6
25	1	10	2014	24.0	20140	14	140	SE 6
26	1	10	2014	24.0	20140	14	140	SE 6
27	1	10	2014	24.0	20140	14	140	SE 6
28	1	10	2014	24.0	20140	14	140	SE 6
29	1	10	2015	24.0	20150	14	140	SE 6
30	1	10	2015	24.0	20150	14	140	SE 6
31	1	10	2015	24.0	20150	14	140	SE 6
TOTALS & AVERAGES				744.0	624110	14	140	

TOTALIZER READING ******* AVAL. HRS 744
WELL ID SE-7 GPM 10

DA	MO	YR	TOTALIZEF READING	HOURS OPERATEI	GALLONS PROCESS	GAL PER MINUTE	% OF SET	WELL I .D.
1	1	10	1800	24.0	18000	13	125	SE 7
2	1	10	1800	24.0	18000	13	125	SE 7
3	1	10	1800	24.0	18000	13	125	SE 7
4	1	10	1800	24.0	18000	13	125	SE 7
5	1	10	1800	24.0	18000	13	125	SE 7
6	1	10	1800	24.0	18000	13	125	SE 7
7	1	10	1800	24.0	18000	13	125	SE 7
8	1	10	1800	24.0	18000	13	125	SE 7
9	1	10	1800	24.0	18000	13	125	SE 7
10	1	10	1800	24.0	18000	13	125	SE 7
11	1	10	1800	24.0	18000	13	125	SE 7
12	1	10	1800	24.0	18000	13	125	SE 7
13	1	10	1800	24.0	18000	13	125	SE 7
14	1	10	1800	24.0	18000	13	125	SE 7
15	1	10	1800	24.0	18000	13	125	SE 7
16	1	10	1800	24.0	18000	13	125	SE 7
17	1	10	1800	24.0	18000	13	125	SE 7
18	1	10	1800	24.0	18000	13	125	SE 7
19	1	10	1800	24.0	18000	13	125	SE 7
20	1	10	1800	24.0	18000	13	125	SE 7
21	1	10	1800	24.0	18000	13	125	SE 7
22	1	10	1800	24.0	18000	13	125	SE 7
23	1	10	1800	24.0	18000	13	125	SE 7
24	1	10	1800	24.0	18000	13	125	SE 7
25	1	10	1800	24.0	18000	13	125	SE 7
26	1	10	1800	24.0	18000	13	125	SE 7
27	1	10	1800	24.0	18000	13	125	SE 7
28	1	10	1800	24.0	18000	13	125	SE 7
29	1	10	1800	24.0	18000	13	125	SE 7
30	1	10	1800	24.0	18000	13	125	SE 7
31	1	10	1800	24.0	18000	13	125	SE 7
TOTALS & AVERAGES				744.0	558000	13	125	

TOTALIZER READING ******* AVAL. HRS 744
WELL ID SE-8 GPM 5

DA	MO	YR	TOTALIZEF READING	HOURS OPERATEI	GALLONS PROCESS	GAL PER MINUTE	% OF SET	WELL I.D.
1	1	10	3250	24.0	32500	23	451	SE 8
2	1	10	3250	24.0	32500	23	451	SE 8
3	1	10	3250	24.0	32500	23	451	SE 8
4	1	10	3250	24.0	32500	23	451	SE 8
5	1	10	3250	24.0	32500	23	451	SE 8
6	1	10	3250	24.0	32500	23	451	SE 8
7	1	10	3250	24.0	32500	23	451	SE 8
8	1	10	3250	24.0	32500	23	451	SE 8
9	1	10	3250	24.0	32500	23	451	SE 8
10	1	10	3250	24.0	32500	23	451	SE 8
11	1	10	3250	24.0	32500	23	451	SE 8
12	1	10	3250	24.0	32500	23	451	SE 8
13	1	10	3250	24.0	32500	23	451	SE 8
14	1	10	3250	24.0	32500	23	451	SE 8
15	1	10	3250	24.0	32500	23	451	SE 8
16	1	10	3250	24.0	32500	23	451	SE 8
17	1	10	3250	24.0	32500	23	451	SE 8
18	1	10	3250	24.0	32500	23	451	SE 8
19	1	10	3250	24.0	32500	23	451	SE 8
20	1	10	3250	24.0	32500	23	451	SE 8
21	1	10	3250	24.0	32500	23	451	SE 8
22	1	10	3250	24.0	32500	23	451	SE 8
23	1	10	3250	24.0	32500	23	451	SE 8
24	1	10	3250	24.0	32500	23	451	SE 8
25	1	10	3250	24.0	32500	23	451	SE 8
26	1	10	3250	24.0	32500	23	451	SE 8
27	1	10	3250	24.0	32500	23	451	SE 8
28	1	10	3250	24.0	32500	23	451	SE 8
29	1	10	3250	24.0	32500	23	451	SE 8
30	1	10	3250	24.0	32500	23	451	SE 8
31	1	10	3250	24.0	32500	23	451	SE 8
TOTALS & AVERAGES				744.0	1007500	23	451	

TOTALIZER READING ******* AVAL. HRS 744
WELL ID SE-10 GPM 39

DA	MO	YR	TOTALIZEF READING	HOURS OPERATEI	GALLONS PROCESS	GAL PER MINUTE	% OF SET	WELL I .D.
1	1	10	2628	24.0	26280	18	47	SE 10
2	1	10	2628	24.0	26280	18	47	SE 10
3	1	10	2628	24.0	26280	18	47	SE 10
4	1	10	2630	24.0	26300	18	47	SE 10
5	1	10	2703	24.0	27030	19	48	SE 10
6	1	10	2716	24.0	27160	19	48	SE 10
7	1	10	2666	24.0	26660	19	47	SE 10
8	1	10	2717	24.0	27170	19	48	SE 10
9	1	10	2717	24.0	27170	19	48	SE 10
10	1	10	2717	24.0	27170	19	48	SE 10
11	1	10	2665	24.0	26650	19	47	SE 10
12	1	10	2660	24.0	26600	18	47	SE 10
13	1	10	2653	24.0	26530	18	47	SE 10
14	1	10	2626	24.0	26260	18	47	SE 10
15	1	10	2576	24.0	25760	18	46	SE 10
16	1	10	2576	24.0	25760	18	46	SE 10
17	1	10	2576	24.0	25760	18	46	SE 10
18	1	10	2595	24.0	25950	18	46	SE 10
19	1	10	2623	24.0	26230	18	47	SE 10
20	1	10	2655	24.0	26550	18	47	SE 10
21	1	10	2641	24.0	26410	18	47	SE 10
22	1	10	2548	24.0	25480	18	45	SE 10
23	1	10	2548	24.0	25480	18	45	SE 10
24	1	10	2548	24.0	25480	18	45	SE 10
25	1	10	2597	24.0	25970	18	46	SE 10
26	1	10	2618	24.0	26180	18	47	SE 10
27	1	10	2589	24.0	25890	18	46	SE 10
28	1	10	2626	24.0	26260	18	47	SE 10
29	1	10	2634	24.0	26340	18	47	SE 10
30	1	10	2634	24.0	26340	18	47	SE 10
31	1	10	2634	24.0	26340	18	47	SE 10
TOTALS & AVERAGES				744.0	815720	18	47	

TOTALIZER READING ******* AVAL. HRS 744
WELL ID SE-11 GPM 33

DA	MO	YR	TOTALIZEF READING	HOURS OPERATEI	GALLONS PROCESS	GAL PER MINUTE	% OF SET	WELL I.D.
1	1	10						SE 11
2	1	10		WELL DOWN - MOTOR PROBLEMS				SE 11
3	1	10						SE 11
4	1	10						SE 11
5	1	10						SE 11
6	1	10						SE 11
7	1	10						SE 11
8	1	10						SE 11
9	1	10						SE 11
10	1	10						SE 11
11	1	10						SE 11
12	1	10						SE 11
13	1	10						SE 11
14	1	10						SE 11
15	1	10						SE 11
16	1	10						SE 11
17	1	10						SE 11
18	1	10						SE 11
19	1	10						SE 11
20	1	10						SE 11
21	1	10						SE 11
22	1	10						SE 11
23	1	10						SE 11
24	1	10						SE 11
25	1	10						SE 11
26	1	10						SE 11
27	1	10						SE 11
28	1	10						SE 11
29	1	10						SE 11
30	1	10						SE 11
31	1	10						SE 11
TOTALS & AVERAGES								

TOTALIZER READING ******* AVAL. HRS 744
WELL ID SE-12 GPM 50

DA	MO	YR	TOTALIZEF READING	HOURS OPERATEI	GALLONS PROCESS	GAL PER MINUTE	% OF SET	WELL I.D.
1	1	10	1815	24.0	18150	13	25	SE 12
2	1	10	1815	24.0	18150	13	25	SE 12
3	1	10	1815	24.0	18150	13	25	SE 12
4	1	10	1815	24.0	18150	13	25	SE 12
5	1	10	1815	24.0	18150	13	25	SE 12
6	1	10	1815	24.0	18150	13	25	SE 12
7	1	10	1815	24.0	18150	13	25	SE 12
8	1	10						SE 12
9	1	10		WELL DOWN - PUMP REPLACEMENT				SE 12
10	1	10						SE 12
11	1	10						SE 12
12	1	10						SE 12
13	1	10						SE 12
14	1	10						SE 12
15	1	10						SE 12
16	1	10						SE 12
17	1	10						SE 12
18	1	10						SE 12
19	1	10						SE 12
20	1	10						SE 12
21	1	10						SE 12
22	1	10						SE 12
23	1	10						SE 12
24	1	10						SE 12
25	1	10						SE 12
26	1	10						SE 12
27	1	10						SE 12
28	1	10						SE 12
29	1	10						SE 12
30	1	10						SE 12
31	1	10						SE 12
TOTALS & AVERAGES				168.0	127050	13	25	

TOTALIZER READING ******* AVAL. HRS 744
WELL ID SE-14 GPM 40

DA	MO	YR	TOTALIZEF READING	HOURS OPERATEI	GALLONS PROCESS	GAL PER MINUTE	% OF SET	WELL I .D.
1	1	10	3852	24.0	38520	27	67	SE 14
2	1	10	3852	24.0	38520	27	67	SE 14
3	1	10	3852	24.0	38520	27	67	SE 14
4	1	10	3794	24.0	37940	26	66	SE 14
5	1	10	3789	24.0	37890	26	66	SE 14
6	1	10	3779	24.0	37790	26	66	SE 14
7	1	10	3772	24.0	37720	26	65	SE 14
8	1	10	3760	24.0	37600	26	65	SE 14
9	1	10	3760	24.0	37600	26	65	SE 14
10	1	10	3760	24.0	37600	26	65	SE 14
11	1	10	3737	24.0	37370	26	65	SE 14
12	1	10	3750	24.0	37500	26	65	SE 14
13	1	10	3718	24.0	37180	26	65	SE 14
14	1	10	3693	24.0	36930	26	64	SE 14
15	1	10	3648	24.0	36480	25	63	SE 14
16	1	10	3648	24.0	36480	25	63	SE 14
17	1	10	3648	24.0	36480	25	63	SE 14
18	1	10	3630	24.0	36300	25	63	SE 14
19	1	10	3618	24.0	36180	25	63	SE 14
20	1	10	3615	24.0	36150	25	63	SE 14
21	1	10	3619	24.0	36190	25	63	SE 14
22	1	10	3608	24.0	36080	25	63	SE 14
23	1	10	3608	24.0	36080	25	63	SE 14
24	1	10	3608	24.0	36080	25	63	SE 14
25	1	10	3595	24.0	35950	25	62	SE 14
26	1	10	3583	24.0	35830	25	62	SE 14
27	1	10	3574	24.0	35740	25	62	SE 14
28	1	10	3548	24.0	35480	25	62	SE 14
29	1	10	3495	24.0	34950	24	61	SE 14
30	1	10	3495	24.0	34950	24	61	SE 14
31	1	10	3495	24.0	34950	24	61	SE 14
TOTALS & AVERAGES				744.0	1139030	26	64	

TOTALIZER READING ******* AVAL. HRS 744
EFFLUENT TO FORD CANAL

DA	MO	YR	TOTALIZEF READING	HOURS OPERATEI	GALLONS PROCESS	GAL PER MINUTE	
1	1	10	28492	24.0	284920	198	FQI-304
2	1	10	28492	24.0	284920	198	FQI-304
3	1	10	28492	24.0	284920	198	FQI-304
4	1	10	28340	24.0	283400	197	FQI-304
5	1	10	28320	24.0	283200	197	FQI-304
6	1	10	28220	24.0	282200	196	FQI-304
7	1	10	28140	24.0	281400	195	FQI-304
8	1	10	28021	24.0	280210	195	FQI-304
9	1	10	28021	24.0	280210	195	FQI-304
10	1	10	28021	24.0	280210	195	FQI-304
11	1	10	27843	24.0	278430	193	FQI-304
12	1	10	27850	24.0	278500	193	FQI-304
13	1	10	27757	24.0	277570	193	FQI-304
14	1	10	27790	24.0	277900	193	FQI-304
15	1	10	27601	24.0	276010	192	FQI-304
16	1	10	27601	24.0	276010	192	FQI-304
17	1	10	27601	24.0	276010	192	FQI-304
18	1	10	27527	24.0	275270	191	FQI-304
19	1	10	27288	24.0	272880	190	FQI-304
20	1	10	27409	24.0	274090	190	FQI-304
21	1	10	27430	24.0	274300	190	FQI-304
22	1	10	24307	24.0	243070	169	FQI-304
23	1	10	27307	24.0	273070	190	FQI-304
24	1	10	27307	24.0	273070	190	FQI-304
25	1	10	27240	24.0	272400	189	FQI-304
26	1	10	27135	24.0	271350	188	FQI-304
27	1	10	27098	24.0	270980	188	FQI-304
28	1	10	27016	24.0	270160	188	FQI-304
29	1	10	26938	24.0	269380	187	FQI-304
30	1	10	26938	24.0	269380	187	FQI-304
31	1	10	26938	24.0	269380	187	FQI-304
TOTALS & AVERAGES				744.0	8544800	191	

MONTHLY SUMMARY EXTRACTION WELL REPORT MONTH YEAR

WELL ID	TOTAL HOURS	% OF HOURS	TOTAL GALLONS	% OF TOT GALS	AVG GPM
SE 3	744.0	100	784030	10	18
SE 6	744.0	100	624110	8	14
SE 7	744.0	100	558000	7	13
SE 8	744.0	100	1007500	13	23
SE 10	744.0	100	815720	10	18
SE 11	0.0	0	0	0	0
SE 12	168.0	23	127050	2	13
IE 8	744.0	100	2737060	35	0
SE 14	744.0	100	1139030	15	26
SUB SE	5376.0	100.0	7792500.0	100.0	123
IE 1	744.0	100	642030	100	14
TOTAL	6120.0		8434530.0		137
FQI 304 EFFLUENT	744.0		8544800		191

CHEM-DYNE SITE TRUST FUND
YEAR TO DATE TOTAL
2010

MONTH	FQI - 304 EFFLUENT TO FORD CANAL MILLIONS GALS/MONTH
JANUARY	8.54
FEBRUARY	
MARCH	
APRIL	
MAY	
JUNE	
JULY	
AUGUST	
SEPTEMBER	
OCTOBER	
NOVEMBER	
DECEMBER	
YEAR TO DATE TOTAL	8.54

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APPENDIX 2* SAMPLING AND ANALYSIS RESULTS, RECEIVED DURING REPORTING PERIOD

SAMPLE POINT 800 - INFLUENT TO WASTEWATER TREATMENT SYSTEM

SAMPLE POINT 001 - EFFLUENT FROM WASTEWATER TREATMENT SYSTEM DISCHARGED TO FORD CANAL

* APPENDIX CONTAINS CURRENT DATA RECEIVED, IN ACCORDANCE WITH NPDES PERMIT

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

4738 Gateway Circle Dayton, OH 45440 (800) 572-9839
339 W. Walton Blvd Pontiac, MI 48340 (800) 526-4951

em Dyne Trust	Work Order:	DTA0417		Received:	01/13/10
500 Joe Nuxhall Blvd.	Project:	Monthly NPDES		Reported:	01/25/10 14:41
Hamilton, OH 45011	Project Number:	P20080329D26			
Ron Holt					

ANALYTICAL REPORT

Analyte	Sample Result	Data Qualifiers	Units	Rpt Limit	Dilution Factor	Date Analyzed	Analyst	Seq/ Batch	Method
Sample ID: DTA0417-01 (800-Influent - Water - NonPotable)					**Sampled: 01/13/10 09:30**		**Recvd: 01/13/10 17:10**		
Volatile Organic Compounds by GC/MS									
Chloroform	**1.04**		ug/L	1.00	1	01/16/10 10:13	prb	10A0431	EPA 624
cis-1,2-Dichloroethene	**73.6**		ug/L	1.00	1	01/16/10 10:13	prb	10A0431	EPA 624
trans-1,2-Dichloroethene	**2.47**		ug/L	1.00	1	01/16/10 10:13	prb	10A0431	EPA 624
Methylene chloride	<5.00		ug/L	5.00	1	01/16/10 10:13	prb	10A0431	EPA 624
1,1,2,2-Tetrachloroethane	**9.01**		ug/L	1.00	1	01/16/10 10:13	prb	10A0431	EPA 624
Tetrachloroethene	**9.73**		ug/L	1.00	1	01/16/10 10:13	prb	10A0431	EPA 624
1,1,1-Trichloroethane	<1.00		ug/L	1.00	1	01/16/10 10:13	prb	10A0431	EPA 624
1,1,2-Trichloroethane	**13.0**		ug/L	1.00	1	01/16/10 10:13	prb	10A0431	EPA 624
Trichloroethene	**13.8**		ug/L	1.00	1	01/16/10 10:13	prb	10A0431	EPA 624
Vinyl chloride	**12.7**		ug/L	1.00	1	01/16/10 10:13	prb	10A0431	EPA 624
Surr: 1,2-Dichloroethane-d4 (80-120%)	*100 %*					01/16/10 10:13	prb	10A0431	EPA 624
Surr: Dibromofluoromethane (80-120%)	*98 %*					01/16/10 10:13	prb	10A0431	EPA 624
Surr: Toluene-d8 (80-120%)	*90 %*					01/16/10 10:13	prb	10A0431	EPA 624
Surr: 4-Bromofluorobenzene (80-120%)	*100 %*					01/16/10 10:13	prb	10A0431	EPA 624
Semivolatile Organics by GC/MS									
'2-ethylhexyl)phthalate	<5.00		ug/L	5.00	1	01/19/10 00:09	sgs	10A0340	EPA 625
: Nitrobenzene-d5 (35-124%)	*86 %*					01/19/10 00:09	sgs	10A0340	EPA 625
Surr: 2-Fluorobiphenyl (43-134%)	*80 %*					01/19/10 00:09	sgs	10A0340	EPA 625
Surr: Terphenyl-d14 (34-149%)	*94 %*					01/19/10 00:09	sgs	10A0340	EPA 625
Sample ID: DTA0417-02 (001- Effluent - Water - NonPotable)					**Sampled: 01/13/10 09:45**		**Recvd: 01/13/10 17:10**		
Total/Total Recoverable Metals									
Copper	<5.00		ug/L	5.00	5	01/18/10 16:15	CAJ	10A0448	EPA 200.8
Lead	<1.00		ug/L	1.00	5	01/18/10 16:15	CAJ	10A0448	EPA 200.8
Zinc	**22.7**		ug/L	20.0	5	01/18/10 16:15	CAJ	10A0448	EPA 200.8
Volatile Organic Compounds by GC/MS									
Chloroform	<1.00		ug/L	1.00	1	01/16/10 09:45	prb	10A0431	EPA 624
cis-1,2-Dichloroethene	<1.00		ug/L	1.00	1	01/16/10 09:45	prb	10A0431	EPA 624
trans-1,2-Dichloroethene	<1.00		ug/L	1.00	1	01/16/10 09:45	prb	10A0431	EPA 624
Methylene chloride	<5.00		ug/L	5.00	1	01/16/10 09:45	prb	10A0431	EPA 624
1,1,2,2-Tetrachloroethane	**2.91**		ug/L	1.00	1	01/16/10 09:45	prb	10A0431	EPA 624
Tetrachloroethene	<1.00		ug/L	1.00	1	01/16/10 09:45	prb	10A0431	EPA 624
1,1,1-Trichloroethane	<1.00		ug/L	1.00	1	01/16/10 09:45	prb	10A0431	EPA 624
1,1,2-Trichloroethane	**1.46**		ug/L	1.00	1	01/16/10 09:45	prb	10A0431	EPA 624
Trichloroethene	<1.00		ug/L	1.00	1	01/16/10 09:45	prb	10A0431	EPA 624
Vinyl chloride	<1.00		ug/L	1.00	1	01/16/10 09:45	prb	10A0431	EPA 624
Surr: 1,2-Dichloroethane-d4 (80-120%)	*99 %*					01/16/10 09:45	prb	10A0431	EPA 624
Surr: Dibromofluoromethane (80-120%)	*94 %*					01/16/10 09:45	prb	10A0431	EPA 624
Surr: Toluene-d8 (80-120%)	*89 %*					01/16/10 09:45	prb	10A0431	EPA 624
Surr: 4-Bromofluorobenzene (80-120%)	*100 %*					01/16/10 09:45	prb	10A0431	EPA 624
Semivolatile Organics by GC/MS									
Bis(2-ethylhexyl)phthalate	<5.00		ug/L	5.00	1	01/19/10 00:31	sgs	10A0340	EPA 625
rr: Nitrobenzene-d5 (35-124%)	*88 %*					01/19/10 00:31	sgs	10A0340	EPA 625
: 2-Fluorobiphenyl (43-134%)	*88 %*					01/19/10 00:31	sgs	10A0340	EPA 625

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

4738 Gateway Circle Dayton, OH 45440 (800) 572-9839
339 W. Walton Blvd Pontiac, MI 48340 (800) 526-4951

ɜm Dyne Trust	Work Order:	DTA0417		Received:	01/13/10
500 Joe Nuxhall Blvd.	Project:	Monthly NPDES		Reported:	01/25/10 14:41
Hamilton, OH 45011	Project Number:	P20080329D26			
Ron Holt					

ANALYTICAL REPORT

Analyte	Sample Result	Data Qualifiers	Units	Rpt Limit	Dilution Factor	Date Analyzed	Analyst	Seq/ Batch	Method
Sample ID: DTA0417-02 (001- Effluent - Water - NonPotable) - cont.					**Sampled: 01/13/10 09:45**			**Recvd: 01/13/10 17:10**	
Semivolatile Organics by GC/MS - cont.									
Surr: Terphenyl-d14 (34-149%)	*101 %*					01/19/10 00:31	sgs	10A0340	EPA 625
Sample ID: DTA0417-03 (Trip Blank - Water - NonPotable)					**Sampled: 01/13/10**			**Recvd: 01/13/10 17:10**	
Volatile Organic Compounds by GC/MS									
Chloroform	<1.00		ug/L	1.00	1	01/16/10 13:37	prb	10A0431	EPA 624
cis-1,2-Dichloroethene	<1.00		ug/L	1.00	1	01/16/10 13:37	prb	10A0431	EPA 624
trans-1,2-Dichloroethene	<1.00		ug/L	1.00	1	01/16/10 13:37	prb	10A0431	EPA 624
Methylene chloride	<5.00		ug/L	5.00	1	01/16/10 13:37	prb	10A0431	EPA 624
1,1,2,2-Tetrachloroethane	<1.00		ug/L	1.00	1	01/16/10 13:37	prb	10A0431	EPA 624
Tetrachloroethene	<1.00		ug/L	1.00	1	01/16/10 13:37	prb	10A0431	EPA 624
1,1,1-Trichloroethane	<1.00		ug/L	1.00	1	01/16/10 13:37	prb	10A0431	EPA 624
1,1,2-Trichloroethane	<1.00		ug/L	1.00	1	01/16/10 13:37	prb	10A0431	EPA 624
Trichloroethene	<1.00		ug/L	1.00	1	01/16/10 13:37	prb	10A0431	EPA 624
Vinyl chloride	<1.00		ug/L	1.00	1	01/16/10 13:37	prb	10A0431	EPA 624
Surr: 1,2-Dichloroethane-d4 (80-120%)	*99 %*					01/16/10 13:37	prb	10A0431	EPA 624
Surr: Dibromofluoromethane (80-120%)	*97 %*					01/16/10 13:37	prb	10A0431	EPA 624
r: Toluene-d8 (80-120%)	*89 %*					01/16/10 13:37	prb	10A0431	EPA 624
r: 4-Bromofluorobenzene (80-120%)	*99 %*					01/16/10 13:37	prb	10A0431	EPA 624

CHEM-DYNE SITE TRUST FUND
500 JOE NUXHALL BLVD.
HAMILTON, OHIO 45011

NPDES PERMIT NUMBER: 1IN00100*CD

TOTAL SUSPENDED SOLIDS ANALYSIS REPORT

SAMPLE POINT 001 (FINAL TREATED DISCHARGE)

DATE OF SAMPLE COLLECTION: January 13, 2010

TAKEN BY: R. Holt

TIME OF SAMPLE COLLECTION: 0930

DATE OF ANALYSIS: 1/13/10

OVEN TEMPERATURE: 104 °C

CRUCIBLE NUMBER	FINAL WEIGHT MG/L	INITIAL WEIGHT MG/L	WEIGHT DIFFERENTIAL MG/L	MILLILITERS OF SAMPLE ML	TOTAL SUSPENDED SOLIDS MG/L
5	24791.2	24783.8	7.4	1000	7.4

ANALYSIS PERFORMED BY: (PRINT) Ron Holt

SIGNATURE: R Holt

DATE: 1-13-10

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APPENDIX 3* **SAMPLING AND ANALYSIS RESULTS, RECEIVED DURING REPORTING PERIOD**

SHALLOW EXTRACTION WELLS	SE-1 through SE-18
INTERMEDIATE EXTRACTION WELLS	IE-1 through IE-7

* APPENDIX CONTAINS CURRENT DATA RECEIVED

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APPENDIX 4* **SAMPLING AND ANALYSIS RESULTS, RECEIVED DURING REPORTING PERIOD**

COMPLIANCE POINT WELLS	18 TOTAL
MONITOR WELLS OUTSIDE PLUME	12 TOTAL
PRODUCTION WELLS	6 TOTAL
MONITOR WELLS INSIDE PLUME CONTAMINATED	24 TOTAL
MONITOR WELLS INSIDE PLUME UNCONTAMINATED	7 TOTAL

* APPENDIX CONTAINS CURRENT DATA RECEIVED

APPENDIX 5* **WATER TABLE ELEVATIONS EACH EVENT**

SHALLOW EXTRACTION WELLS
INTERMEDIATE EXTRACTION WELLS
COMPLIANCE POINT WELLS
MONITOR WELLS

* APPENDIX INCLUDES CURRENT MONTH DATA

WATER LEVEL DATA
CHEM-DYNE SITE TRUST

WEATHER CONDITIONS: Cloudy, 0° C

FIELD PERSONNEL: R. Holt, D. Wilson

WELL #	GROUP I. D.	DATE M/D/YR	TIME 24 HR	DEPTH TO WATER FT.	MEASURE POINT	REF. PT. ELEVATION	FIELD OBSERVATIONS
SE-6	C	1/18/10	0949	*31.00*	TOS	596.24	
G2	C	||		-----	NIC	595.62	FROZEN
G5	C	||	0953	*30.60*	NIC	595.86	
MW15	C	||	0954	*30.22*	NIC	595.48	
G7	C	||	0955	*28.65*	NIC	596.01	
SE3	C	||	0951	*33.50*	TOS	595.30	
IE1	C	||	0952	*32.40*	TOS	595.48	
SI9	C	||	0955	*28.20*	TOS	594.01	
SE7	C	||	31.20	*31.20*	TOS	593.44	
MW31	C	||	27.85	*27.85*	NIC	594.46	
SI1	C	||	26.86	*26.86*	TOS	593.09	
G1	C	||	29.80	*29.80*	NIC	595.79	
G11	C	||	27.08	*27.08*	NIC	593.41	
SE18	C	||		-----	TOS	593.27	
IE6	C	||	28.45	*28.45*	TOS	595.62	
SE4	C	||	28.70	*28.70*	TOS	595.44	
MW34	C	||	29.74	*29.74*	NIC	596.11	
G4	C	||	29.75	*29.75*	NIC	596.38	
G8	C	||	30.05	*30.05*	NIC	596.21	
MW33	C	||	28.50	*28.50*	NIC	595.26	

TOS=TOP OF STICKUP, NIC = NOTCH IN CASING, XIC = "X" IN CASING, *=ORANGE MARK
ADDITIONAL COMMENTS:

WATER LEVEL DATA
CHEM-DYNE SITE TRUST

WEATHER CONDITIONS: Cloudy, 0° C

FIELD PERSONNEL: R. Holt, D. Wilson

WELL #	GROUP I. D.	DATE M/D/YR	TIME 24 HR	DEPTH TO WATER FT.	MEASURE POINT	REF. PT. ELEVATION	FIELD OBSERVATIONS
MW18	C	1/18/10		-----	TOS	594.61	
SI5	C	||	1122	*25.60*	TOS	592.39	
SE8	C	||	1123	*42.10*	TOS	592.52	
IE3	C	||	1124	*26.90*	TOS	592.60	
MW12	C	||	1125	*26.85*	NIC	593.09	
MW13	C	||	1126	*26.85*	NIC	593.11	
MW14	C	||		-----	NIC	594.35	
*****	******	******	******	**********	*********	**********	**********
SE10	D	1/18/10	1140	*37.00*	TOS	597.40	
MW27	D	||	1142	*28.56*	NIC	595.17	
MW28	D	||	1143	*27.80*	NIC	595.25	
SI3	D	||	1141	*28.68*	TOS	595.25	
MW25	D	||	1144	*28.45*	NIC	595.21	
MW26	D	||	1144	*27.95*	NIC	595.41	
SI4	D	||	1145	*28.50*	TOS	595.33	
MW10	D	||	1146	*28.80*	NIC	595.46	
G6	D	||	1147	*28.40*	NIC	595.59	
SE12	D	||	1147	*28.60*	TOS	598.20	
MW23	D	||	1148	*29.95*	NIC	597.35	
SI7	D	||	1148	*31.85*	TOS	599.29	

TOS=TOP OF STICKUP, NIC = NOTCH IN CASING, XIC = "X" IN CASING, *=ORANGE MARK
ADDITIONAL COMMENTS:

WATER LEVEL DATA
CHEM-DYNE SITE TRUST

WEATHER CONDITIONS: Cloudy, 0° C

FIELD PERSONNEL: R. Holt, D. Wilson

WELL #	GROUP I. D.	DATE M/D/YR	TIME 24 HR	DEPTH TO WATER FT.	MEASURE POINT	REF. PT. ELEVATION	FIELD OBSERVATIONS
MW29	D	1/18/10	1149	*30.94*	TOS	598.31	
SE11	D	||	1150	*31.80*	TOS	598.81	
SI6	D	||	1151	*28.08*	TOS	595.54	
MW5	D	||	1152	*32.90*	TOS	600.42	
MW4	D	||	1154	*28.35*	NIC	595.85	
SE14	D	||	1155	*32.00*	NIC	596.19	
*****	******	*******	******	**********	*********	********** ***	**********
MW3	A	1/18/10	1136	*22.74*	NIC	591.13	
MW1	A	||	1134	*22.90*	NIC	591.15	
MW2	A	||	1132	*23.24*	NIC	591.55	
MW16	A	||	1107	*28.38*	NIC	594.78	
G24	A	||	1106	*28.80*	NIC	595.35	
G25	A	||	1105	*28.64*	NIC	594.69	
G21	A	||	1100	*31.21*	BLACK MARK	596.31	
G22	A	||	1101	*30.85*	BLACK MARK	596.31	
G23	A	||	1101	*30.70*	BLACK MARK	596.68	
MW17	A	||	1056	*32.94*	NIC	597.30	
G19	A	||	1057	*32.98*	NIC	597.17	
G20	A	||	1100	*31.14*	NIC	597.13	
MW19	A	||	1100	*28.27*	GRAPH	592.72	

TOS=TOP OF STICKUP, NIC = NOTCH IN CASING, XIC = "X" IN CASING, *=ORANGE MARK
ADDITIONAL COMMENTS:

WATER LEVEL DATA
CHEM-DYNE SITE TRUST

WEATHER CONDITIONS: Cloudy, 1° C

FIELD PERSONNEL: R. Holt, D. Wilson

WELL #	GROUP I. D.	DATE M/D/YR	TIME 24 HR	DEPTH TO WATER FT.	MEASURE POINT	REF. PT. ELEVATION	FIELD OBSERVATIONS
MW20	A	1/18/10	1122	*29.04*	GRAPH	593.24	
MW32	A	||	1122	*28.00*	GRAPH	593.11	
G16	A	||	1032	*28.48*	TOC	592.30	
G17	A	||	1033	*28.00*	TOC	591.88	
G18	A	||	1034	*27.86*	TOC	592.63	
G15	A	||	1037	*33.45*	TOC	598.43	
MW21	A	||	1037	*33.70*	TOC	597.98	
MW22	A	||	1038	*32.94*	TOC	597.49	
*****	*******	*******	******	**********	********	**********	**********
P642	B	1/19/10	1128	*26.20*	NIC	592.46	
P665	B	||	1128	*25.45*	NIC	592.41	
P6105	B	||	1127	*26.45*	NIC	592.43	
P6A	B	||	1128	*24.90*	NIC	590.39	
P6B	B	||	1126	*26.90*	NIC	592.65	
P6C	B	||	1128	*23.00*	NIC	589.20	
MW30	B	||	1021	*28.38*	NIC	594.54	
G10	B	||	1022	*27.10*	NIC	592.74	
IE4	B	||	1023	*23.42*	TOS	590.45	
SE1	B	||	1020	*26.48*	TOS	591.50	
SE17	B	||	1019	*26.42*	TOS	591.70	

TOS=TOP OF STICKUP, NIC = NOTCH IN CASING, XIC = "X" IN CASING, *=ORANGE MARK

ADDITIONAL COMMENTS:_____

WATER LEVEL DATA
CHEM-DYNE SITE TRUST

WEATHER CONDITIONS: Cloudy 1° C

FIELD PERSONNEL: R. Holt, D. Wilson

WELL #	GROUP I. D.	DATE M/D/YR	TIME 24 HR	DEPTH TO WATER FT.	MEASURE POINT	REF. PT. ELEVATION	FIELD OBSERVATIONS
IE5	B	1/19/10	1018	*25.68*	TOS	591.45	
P542	B	||	1136	*26.80*	NIC	592.19	
P565	B	||	1136	*26.66*	NIC	592.71	
P5105	B	||	1137	*26.78*	NIC	592.64	
P5A	B	||	1138	*27.05*	NIC	592.54	
P5B	B	||	1137	*26.90*	TOS	592.21	
P5C	B	||	1136	*27.15*	TOS	592.40	
SE2	B	||	1024	*28.56*	TOS	594.60	
IE2	B	||	1025	*28.12*	TOS	594.10	
G9	B	||	1027	-----	TOC	590.55	FROZEN
G12	B	||	1028	*24.80*	TOC	589.94	
P4A	B	||		-----	NIC	592.06	
P4B	B	||	1118	*25.78*	NIC	591.24	
P4C	B	||	1119	*25.10*	NIC	591.21	
P442	B	||	1117	*25.10*	NIC	591.27	
P465	B	||	1117	*24.98*	NIC	591.40	
P4105	B	||	1118	*25.00*	NIC	591.23	
IE7	B	||	1014	*29.15*	TOS	595.70	
SE5	B	||	1013	*29.56*	TOS	595.55	
G3	B	||	1043	*29.66*	XIC	595.21	

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ADDITIONAL COMMENTS:

WATER LEVEL DATA
CHEM-DYNE SITE TRUST

WEATHER CONDITIONS: Cloudy, 1° C

FIELD PERSONNEL: R. Holt, D. Wilson

WELL #	GROUP I. D.	DATE M/D/YR	TIME 24 HR	DEPTH TO WATER FT.	MEASURE POINT	REF. PT. ELEVATION	FIELD OBSERVATIONS
G13	B	1/19/10	1043	*29.70*	XIC	595.53	
P342	B	||	1144	*27.14*	NIC	593.44	
P370	B	||	1144	*26.80*	NIC	593.40	
P3105	B	||	1145	*27.18*	NIC	593.38	
P3A	B	||	1046	*26.98*	NIC	593.47	
P3B	B	||	1048	*27.14*	NIC	593.39	
P3C	B	||	1012	*2.64*	NIC	593.94	
SE9	B	||	1045	*28.60*	TOS	594.53	
P2C	B	||	1044	*28.00*	NIC	594.58	
P242	B	||	1152	*28.30*	NIC	595.04	
P265	B	||	1153	*28.15*	NIC	594.96	
P2105	B	||	1152	*27.60*	NIC	594.96	
P2B	B	||	1111	*31.08*	NIC	599.63	
MW35	B	||	1109	*28.18*	XIC	595.42	
MW36	B	||	1108	*28.00*	XIC	594.63	
P2A	B	||	1120	*30.15*	NIC	596.92	
MW11	B	||	1121	*31.58*	XIC	598.28	
SE13	B	||	1119	*26.30*	TOS	593.27	
P1A	B	||	1130	*32.50*	NIC	599.76	
P1B	B	||	1127	*31.45*	NIC	598.50	

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ADDITIONAL COMMENTS:

WATER LEVEL DATA
CHEM-DYNE SITE TRUST

WEATHER CONDITIONS: Cloudy 1° C

FIELD PERSONNEL: R. Holt, D. Wilson

WELL #	GROUP I. D.	DATE M/D/YR	TIME 24 HR	DEPTH TO WATER FT.	MEASURE POINT	REF. PT. ELEVATION	FIELD OBSERVATIONS
P142	B	1/19/10	1100	*33.00*	NIC	600.23	
P155	B	||	1101	*33.00*	NIC	600.33	
P1105	B	||	1101	*32.74*	NIC	600.15	
G14	B	||	1129	*32.48*	XIC	599.70	
MW8	B	||	1130	*30.45*	NIC	597.87	
P1C	B	||	1201	*29.68*	XIC	596.71	
MW9	B	||	1200	*31.86*	XIC	598.82	
MW24	B	||	1159	*29.42*	XIC	596.34	
SI8	B	||	1158	*31.20*	NIC	598.38	
1W6	B	||	1157	*29.36*	XIC	596.88	
MW7	B	||	1203	*24.35*	XIC	592.01	
SE15	B	||	1204	*23.28*	TOS	589.06	
SE16	B	||	1202	*24.12*	TOS	591.78	
*****	******	*******	******	**********	*********	**********	**********
PZA	B	1/19/10	1050	*26.88*	TOS	593.58	
PZB	B	||	1016	*27.80*	TOS	594.58	
PZC	B	||	1103	*27.85*	TOS	593.07	
PZD	B	||	1113	*29.90*	TOS	596.80	
PZE	B	||		-----	TOS	596.83	FROZEN

TOS=TOP OF STICKUP, NIC = NOTCH IN CASING, XIC = "X" IN CASING, *=ORANGE MARK
DDITIONAL COMMENTS:_____

WATER LEVEL DATA
CHEM-DYNE SITE TRUST

WEATHER CONDITIONS: Cloudy 1° C

FIELD PERSONNEL: R. Holt, D. Wilson

WELL #	GROUP I. D.	DATE M/D/YR	TIME 24 HR	DEPTH TO WATER FT.	MEASURE POINT	REF. PT. ELEVATION	FIELD OBSERVATIONS
MW37	B	1/19/10	1211	*30.80*	TOC	596.32	
MW38	B	||	1209	*33.75*	TOC	600.52	
MW39	B	||	1207	*32.00*	TOC	599.05	
MW40	B	||	1206	*33.85*	TOC	600.4	
MW41	B	||	1208	*34.22*	TOC	601.05	
MW42	B	||	1159	*31.75*	TOC	598.74	
IE8	B	||	1210	*35.24*	TOC	595.91	

TOS=TOP OF STICKUP, NIC = NOTCH IN CASING, XIC = "X" IN CASING, TOC=TOP OF CASING
ADDITIONAL COMMENTS: